





Utility Base and Distributed Renewable Energy (RE) Project Design and Management

Martin Erath
Managing Director

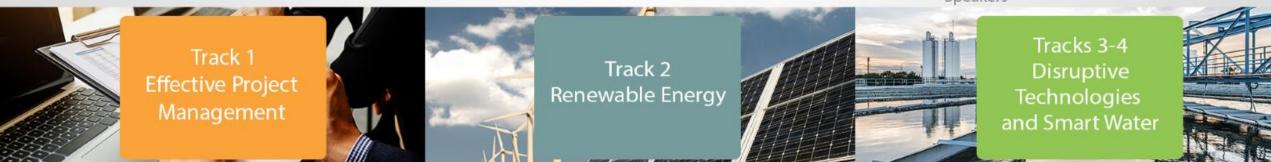


30+
International and Renowned Speakers

36

Seminars

Technical Workshops



Utility Base and Distributed Renewable Energy (RE) Project Design and Management

Large-scale and Demand side based RE application

- Design Excellence
- Design Process (design criteria, plant configuration, optimization)
- Technology and component selection (technical and economic factors)
- System integration
- Management Excellence
- Process and Interface Management
- Contract Management Challenges and Lessons learned



Martin Erath

Specialized in:

Energy, Utilities, Smart Grids, Renewables, Infrastructure, Sustainability

25+ years Professional Experience:

- Regional Director GCC: Siemens Power Transmission and Distribution Turnkey Solutions
- CEO Middle East: GOPA-Consulting Group (Intec)
- Managing Director: ILF Consulting Engineers KSA

Highlights:

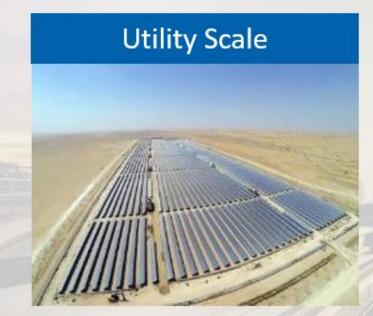
- Dubai EXPO 2020 smart grid and renewable energy
- UAE: Largest Energy Storage System Program (BESS)
- Siemens: R&D and pilots in multi-functional power links

Education, Certifications and Awards:

- Master in Electrical Engineering/MBA Finance
- World Sustainability Congress 2017: Awarded 100 Most Sustainable CEOs



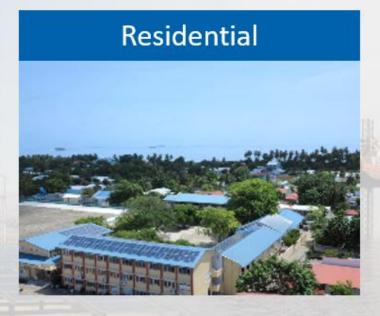
Major Categories in Renewable Energy Projects



10 Megawatt – Gigawatt



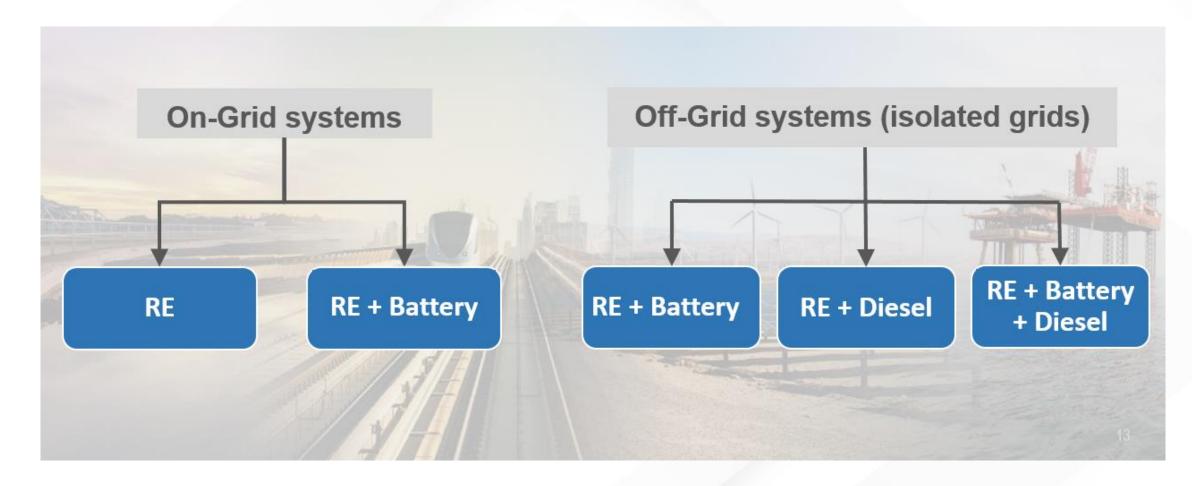
100 Kilowatt – 10 Megawatt



1kW to several 100 KW

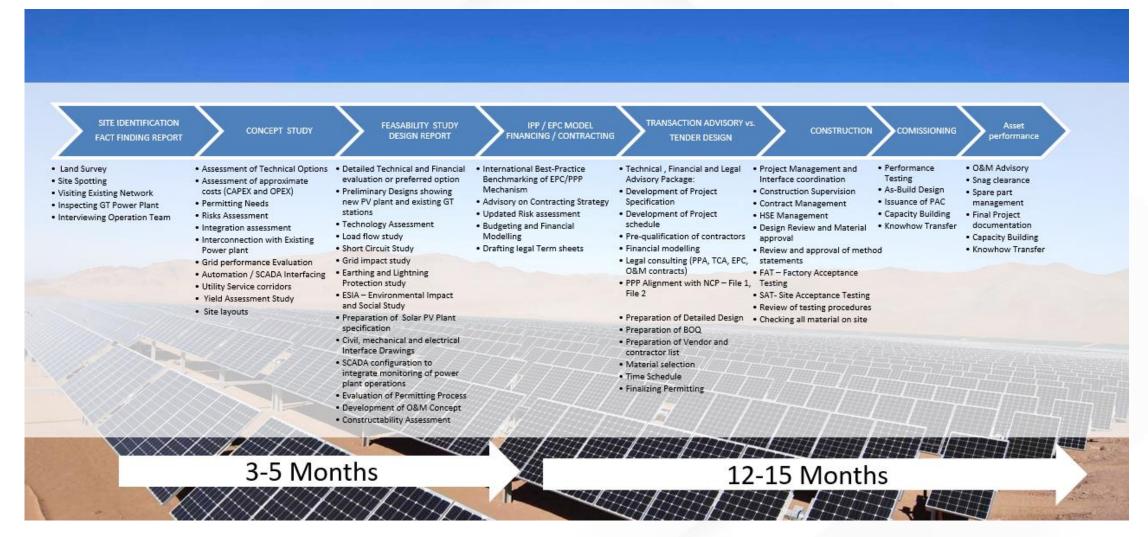


Various types of Renewable Energy Systems





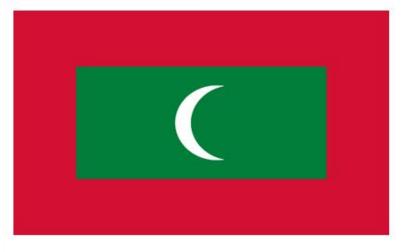
Typical Design Development and Management Process





International Best-Practice – Maldives – 166 Islands

Project Name	POISED - Preparing Outer Islands for Sustainable Energy Development, the Maldives	
Project size	25 MWp PV, 44 MW Diesel & 8MWh Battery	
Location	166 Islands on Maldives	
Year	2015 – ongoing	
Client	Maldives Ministry of Environment and Energy / Asian Development Bank (ADB)	
System Type	 Off-grid systems Mini grids comprising of PV - Battery - Diesel Hybrid Systems 	
Role of ILF	Owner's Engineer responsible for the overall project management & all services related to the Hybrid System	
Scope of Work	 Feasibility Studies Tender design and preparation of RfP Design Vetting Factory Acceptance Tests (FATs) Site Supervision, Construction & commissioning 	



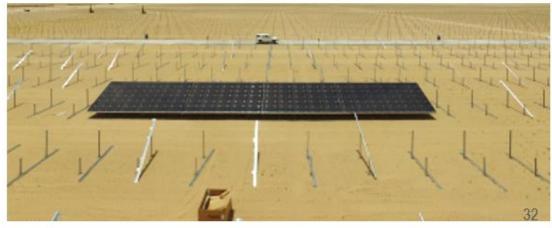




International Best-Practice 260 MWp Solar PV UAE

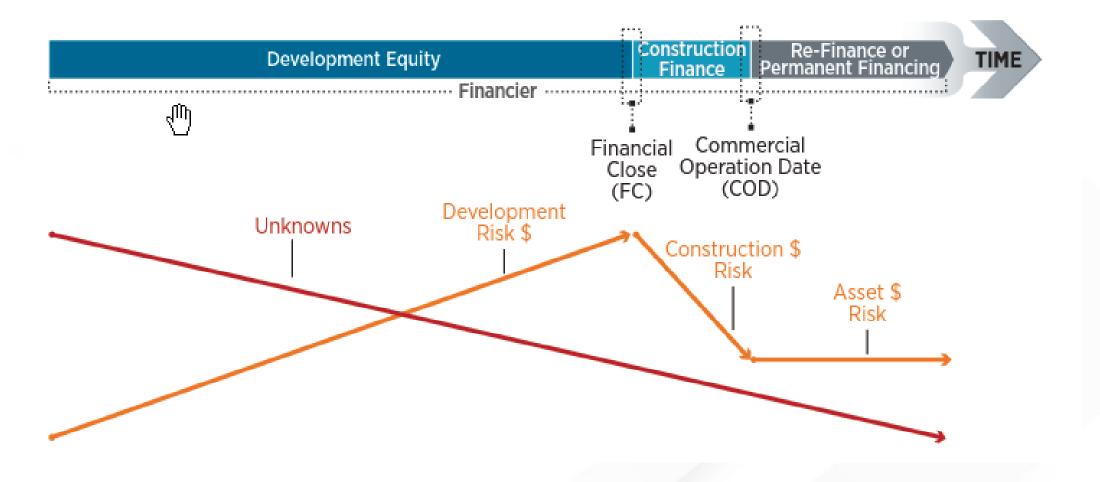
Project Name	Shuaa Energy 1, P.S.C.		
Project size	260 MWp		
Location	Dubai, UAE		
Year	2014 - 2017		
Client	DEWA and ACWA Power		
System Type	 Grid connected to 132kV Thin film modules Fixed tilt system 		
Role of ILF	Owner's Engineer		
Scope of Work	 Design Vetting Factory Acceptance Tests (FATs) Commissioning Site Supervision Warranty period services 		







Risk Management – A Key Success Factor





A Selection of Risks and Mitigation Measures

RISK	DESCRIPTION	MITIGATION
Solar / Wind Resource	Variation - Actual from study	Technical consultant, various data sensitivity
Reduced Energy Yield	Failure to deliver the project energy output	Technical due diligence
Technology	Lack of performance	Selection / PQ process, Testing, Certification Insurance, extended warranties
Delay	Delay commercial operation	PQ of contractors, Proper scheduling Increase LDs, NOC management
Quality Off-take Agreement	Reliability of payment	PPA review regarding risk transfer, Dispatch, termination, Fixed tariff, compensation
Grid connection	Delay in connection to Transmission grid	Comply with Specification be familiar with grid connection procedures Technical Consultant OE
O&M	Poor Operation and Maintenance	Technical advisor PQ of O&M O&M Contracts with incentive



Interface Management is Key to Success

UNDERSTANDING THE INTERFACES IN PPP



- Compliance
- Contracts
- Liability exemptions
- Reps & Warranties

- Business Plan Projections
- Financial Model Inputs
- Bankability



- Capacities
- Investments
- Restructuring
- Regulatory

- Operational Risks
- Decommissioning
- Liabilities



Using Expertise and Professional Tools

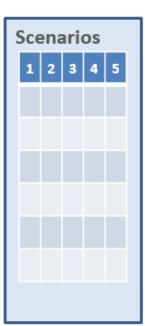
BCDEAL® - ENABLING PROJECT TRANSPARENCY

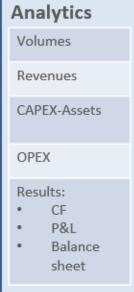


Cover & Profile

Input Details

- Economics
- Price/tariff
- Volumes
- CAPEX
- OPEX
- Financing





Output Financial statements Printable reports Sensitivity Assumptions modified Indicators

Graphs

Probabilities

Risks





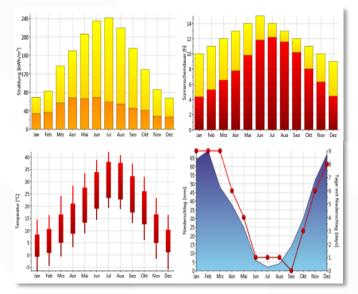


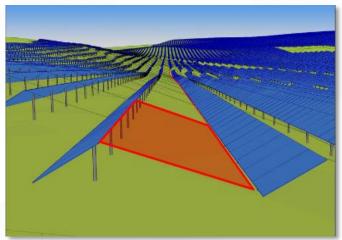


De-Risking Projects based on solid bankable Study

Feasibility study (PV power plant)

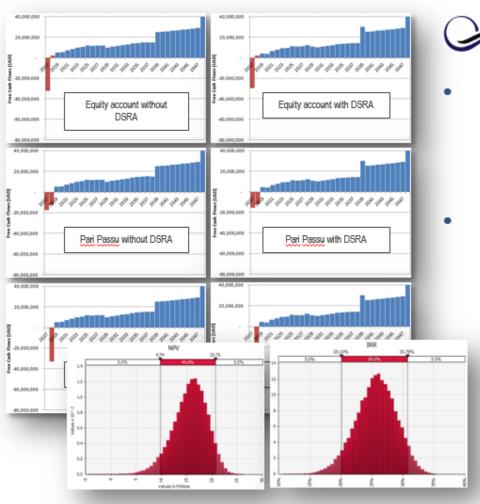
- Site inspection
- Review of the following studies and interpretation of results
 - Topographic
 - Geotechnical
 - Hydrological
 - Grid interconnection
- Conduct the hydrological study (if supplied with raw data)
- Conduct the grid interconnection study (if supplied with grid map)
- Site assessment
- Technology assessment and selection
- Energy yield assessment
- Security and monitoring system
- Legal framework review
- Project implementation
- O&M concept
- Finance and economic analysis







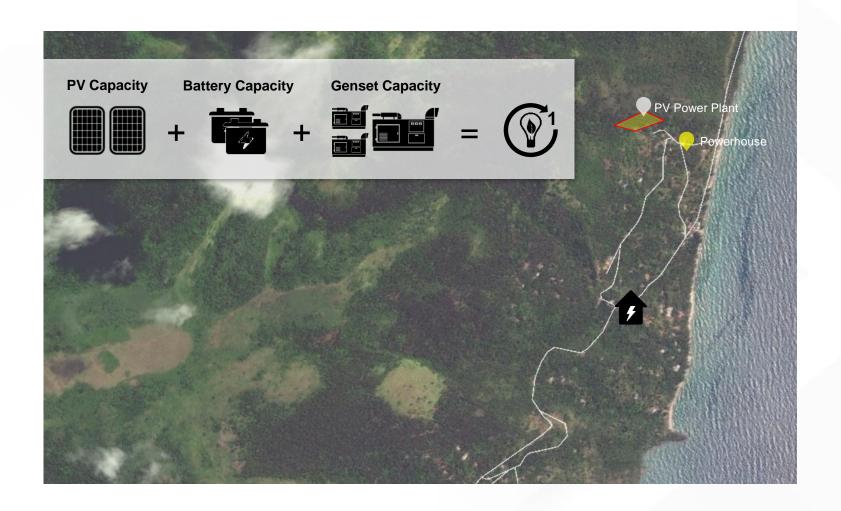
Using Techno-Financial Due Diligence "Tool"



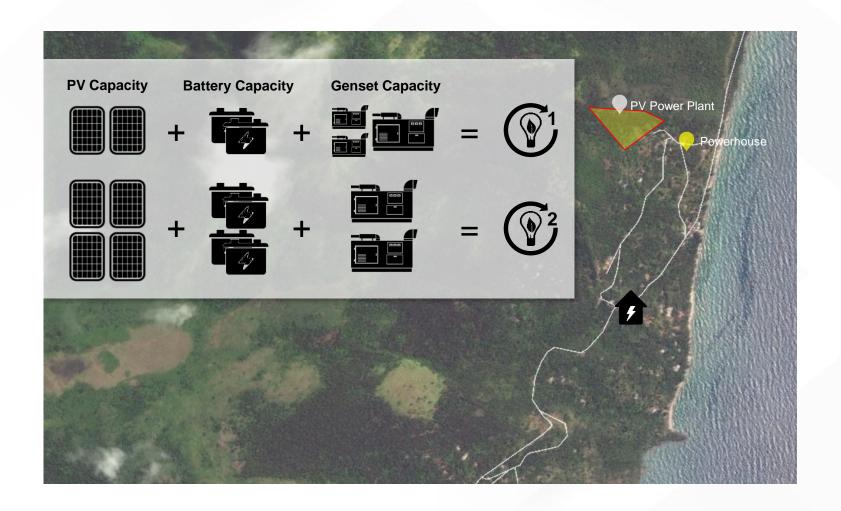


- Techno-Financial Due Diligence of:
 - Wind Parks
 - Solar PV Parks
- Financial Optimization:
 - Financial Risk Analysis:
 - Loan Covenants
 - Default risk
 - Financial Structure Optimization:
 - Leverage Ratio
 - Equity Contribution

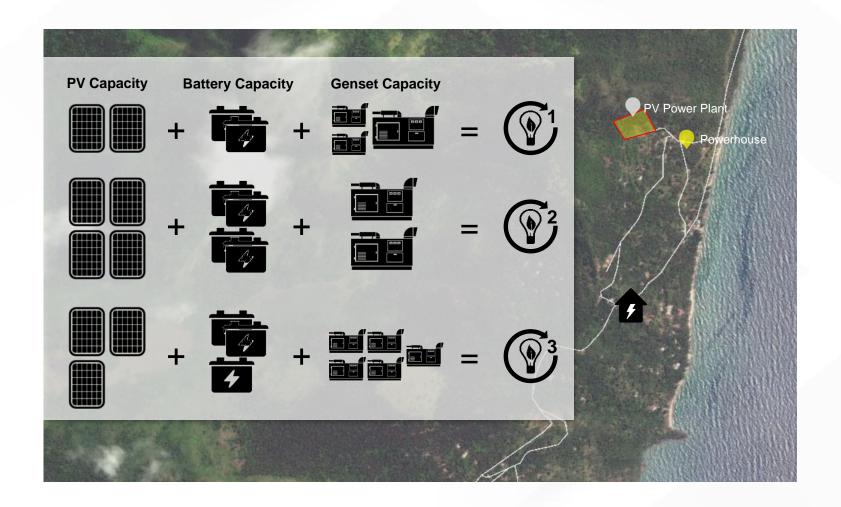






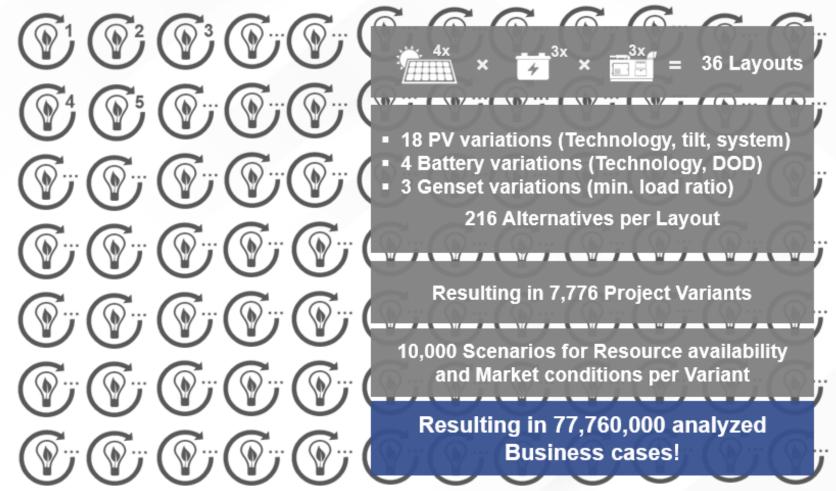








DEFINITION OF LAYOUTS

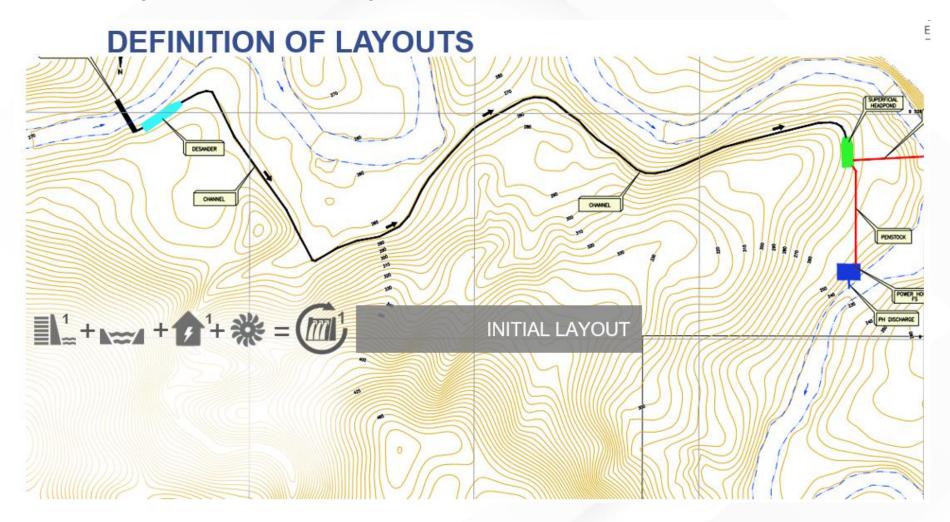




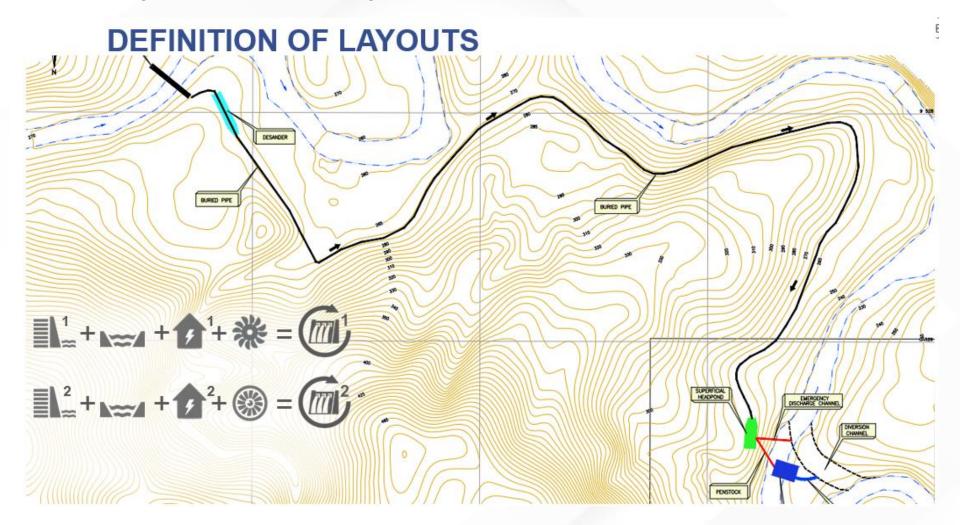
Optimized RE Mini Grid

INITIAL LAYOUT		BEST LAYOUT		
1,500.0 kWp 4,000 kWh 350 kW USD 6.3 MM 98.75% USD/kWh 0.982	PV Installed Capacity Battery Installed Capacity GenSet Installed Capacity Expected CAPEX Renewable Fraction RENRisk™ Electricity Cost	400.0 kWp 670 kWh 350 kW USD 1.9 MM 50.1% USD/kWh 0.563		
RENRisk™ Analysis allowed reducing the Electricity Cost by more than 40%, visualizing project Risk and creating Certainty regarding the final project.				

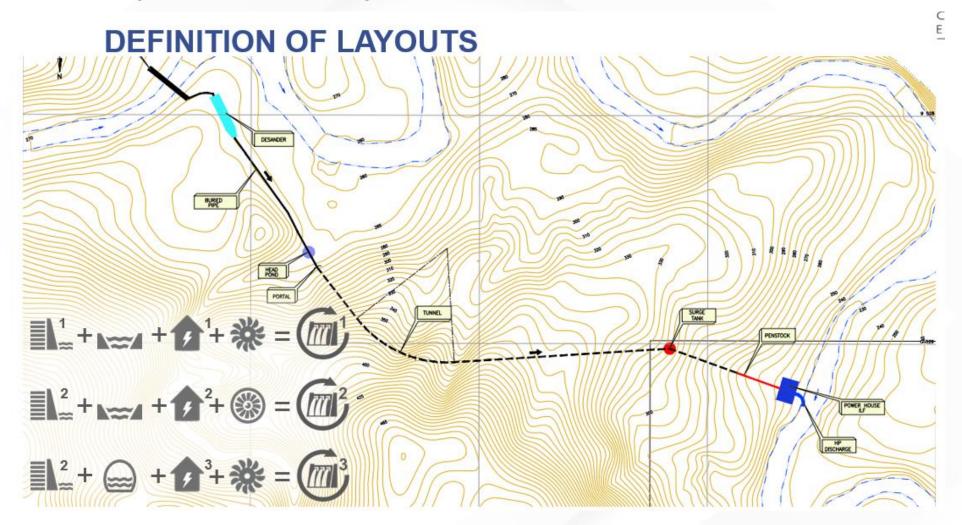






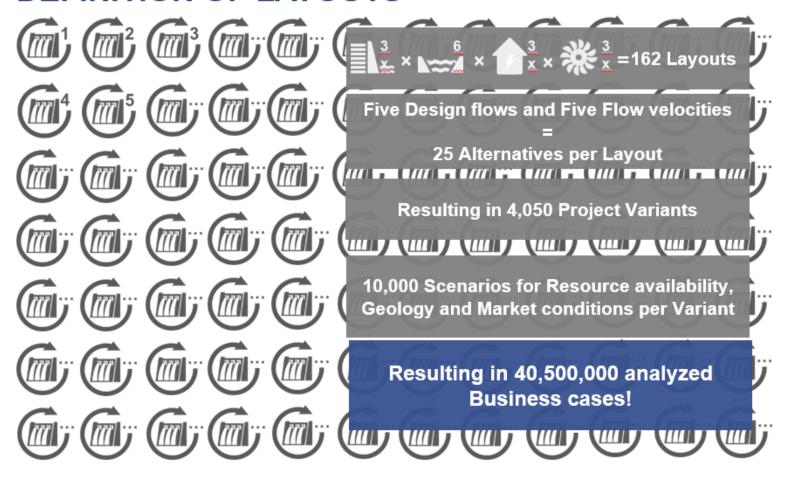








DEFINITION OF LAYOUTS





MONTE-CARLO Based Hydro Power with Grid FINAL RESULTS

INITIAL LAYOUT **BEST LAYOUT** Installed Capacity 10.0 MW 10.0 MW **USD 19.4 MM** Expected CAPEX **USD 20.1 MM Expected Annual Energy** 60.5 GWh 65.0 GWh Construction time 24 Months 18 Months 23.5% Internal Rate of Return 25.7% **USD 15.7 MM USD 12.0 MM** RENRisk™ NPV RENRisk™ Analysis allowed increasing the NPV by more than 30%, visualizing project **Risk and creating Certainty** regarding the final project.



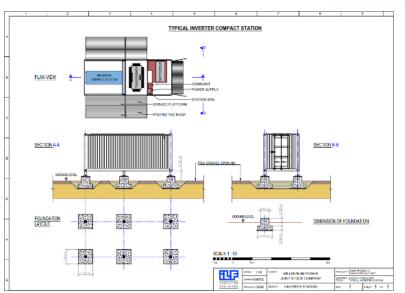
Top-Down & Bottom-up Design

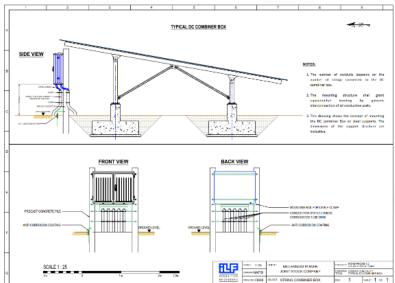
Design Development (Top-down and bottom up)

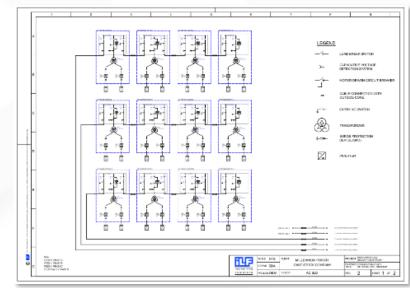
- Full conceptual design of PV power plant (civil, electrical, mechanical, I&C, etc.)
- Full conceptual design of utility scale transmission line and substation



Engineering based design development is key













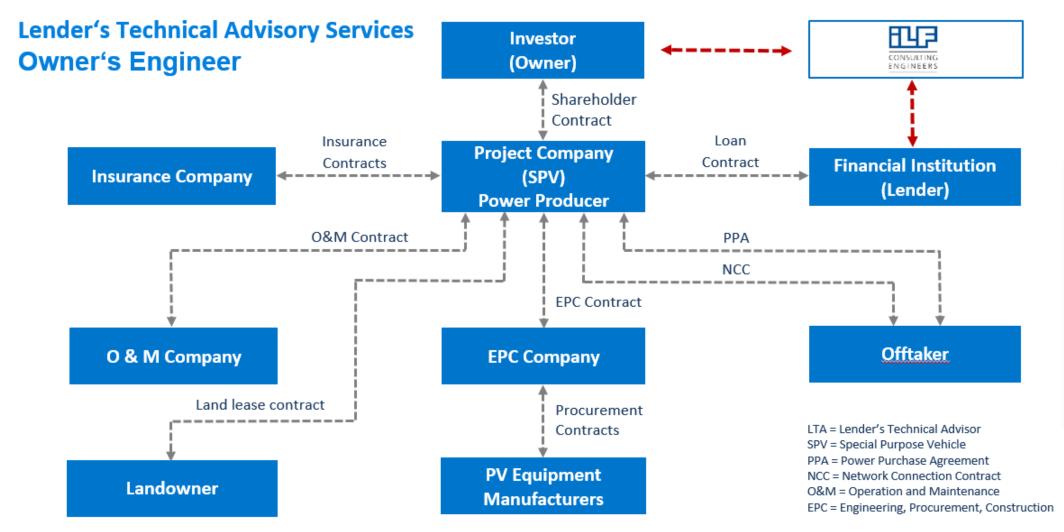
Methods to procure a RE Power Project



De-risking based on the appropriate Procurement Model

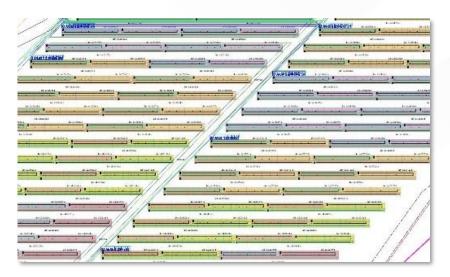


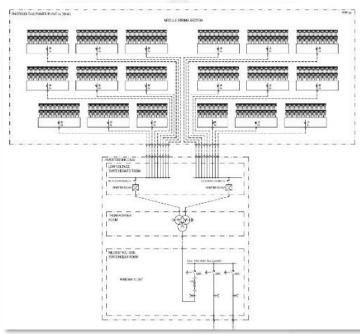
IPP – PM Check-and-Balance Owner vs. Lender

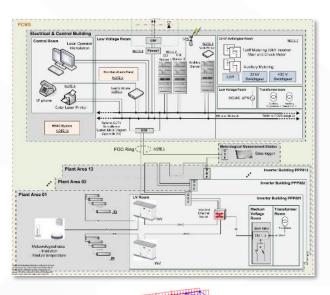




De-Risking using Design and Engineering Q-Gates

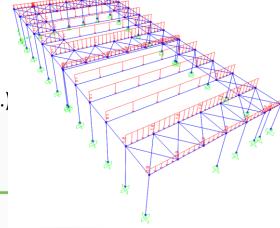






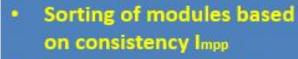
- Design Vetting
 - Full detailed design vetting for PV power plant (civil, electrical, mechanical, I&C, etc.)
 - Full detailed design vetting for transmission line and substation up to 500 kV level





De-Risking using Special Testing Flash Reports

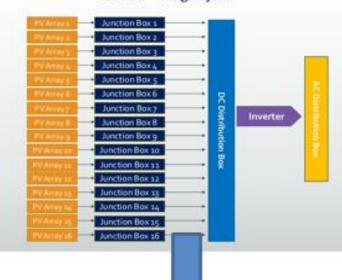
 Deal with the manufacturer to get the best performant modules



 Optimization of String Configuration



500 kW - Design layout



Best Practice to achieve excellence!





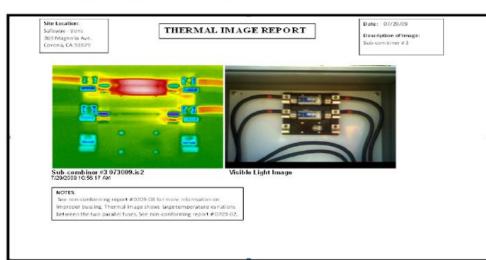
Reduction of Mismatching Losses (usually 3-5%)

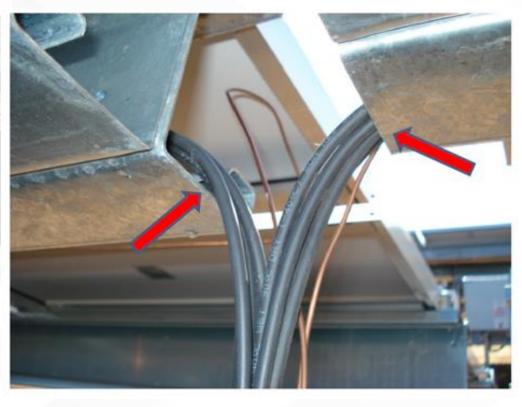


De-Risking using Q-Gates during Construction



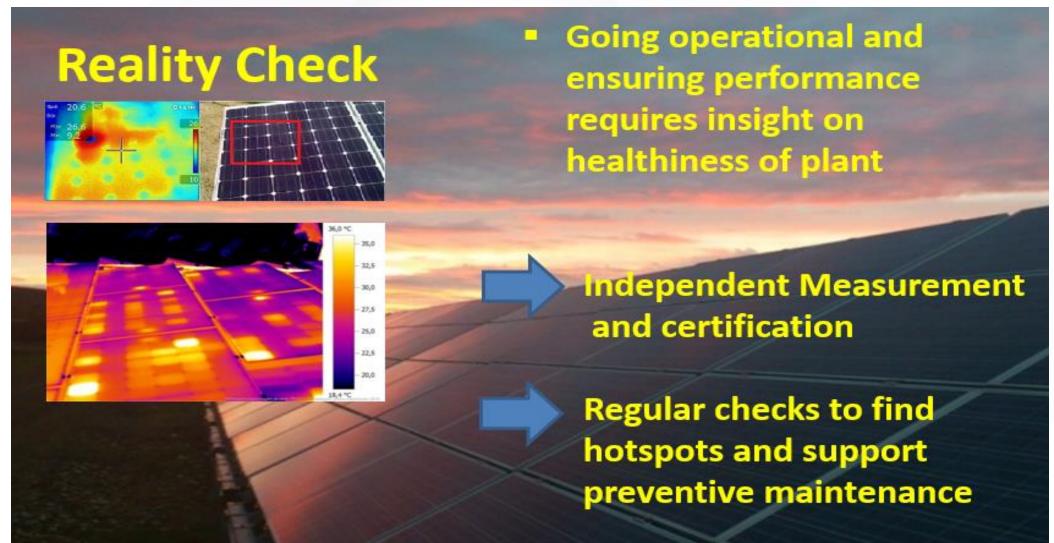








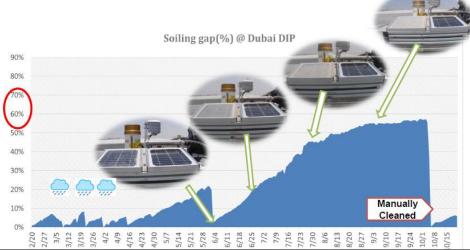
De-Risking using Q-Gates "On Site"





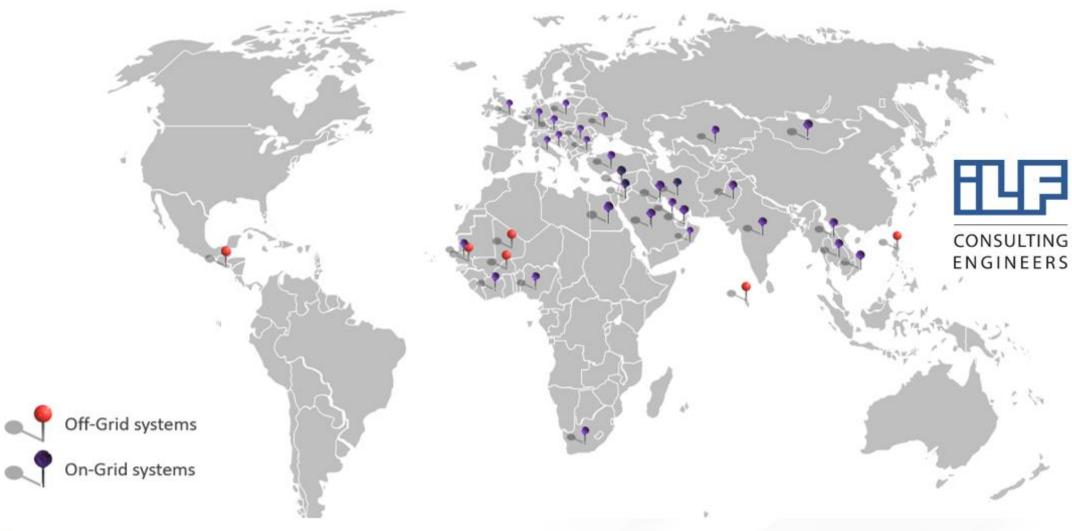
De-Risking – Advising on O&M Concept Development Asset Performance Monitoring







De-Risking using "International Expertise"







Session Feedback: https://goo.gl/zopBt8



